

**ELECTRIC DIVISION
DEPARTMENT OF PUBLIC UTILITIES
WALLINGFORD, CONNECTICUT**

**ELECTRIC SERVICE
RATE NO. 4, LARGE GENERAL SERVICE**

RATE NO. 4-M, LARGE GENERAL SERVICE, MANUFACTURER

RATE NO. 4-R, LARGE GENERAL SERVICE, RESIDENTIAL

APPLICABLE:

This rate is applicable to customers served through a single metering installation and whose monthly kilowatt demand exceeds 25 kW in any two of the billing months within the most current twelve month period, but is not in excess of 400 kW for any two consecutive months.

The Manufacturer rate listed below reflects the adjustment of all applicable charges in order to provide the proper benefit of reduced Gross Earnings Tax. Eligibility for the Manufacturer Rate will be determined by application from the customer confirmed by standards set by the State of Connecticut in accordance with Standard Industrial Classification Manual, U. S. Office of Management and Budget, 1987 Edition, classification 2000 to 3999 inclusive or with Sector 31, 32 or 33 of the North American Industrial Classification System, United States Manual, U. S. Office of Management and Budget, 1997 Edition.

The Residential Rate listed below reflects the adjustment of all applicable charges in order to provide the proper benefit of reduced Gross Earnings Tax. Eligibility for the Residential Rate will be based upon the customer certifying and the Wallingford Electric Division concurring that at least fifty percent (50%) of the electric energy shall be used for residential purposes

CHARACTER OF SERVICE:

Service furnished under this rate shall be 60-cycle alternating current, single phase or three phase as available, at secondary voltages optional with the Electric Division.

RATE PER MONTH:

RATE NO. 4, LARGE GENERAL SERVICE

CUSTOMER SERVICE CHARGE: \$90.00

DEMAND CHARGE: \$ 15.25 per kW
ENERGY CHARGE: \$.0684 per kWh

RATE NO. 4-M, LARGE GENERAL SERVICE, MANUFACTURER

CUSTOMER SERVICE CHARGE: \$82.35
DEMAND CHARGE: \$ 13.72 per kW
ENERGY CHARGE: \$ 0.0684 per kWh

RATE NO. 4-R, LARGE GENERAL SERVICE, RESIDENTIAL

CUSTOMER SERVICE CHARGE: \$88.47
DEMAND CHARGE: \$ 14.92 per kW
ENERGY CHARGE: \$ 0.0684 per kWh

POWER COST ADJUSTMENT CHARGE:

The above rates shall be adjusted in accordance with the Power Cost Adjustment Clause set forth on Rate No. 12.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the appropriate Customer Service Charge plus the Demand Charge.

DETERMINATION OF BILLING DEMAND:

Billing demand shall be the maximum fifteen (15) minute measured integrated kilowatt demand in the month. For determining the kilowatt demand in any month, the kilowatt billing demand shall be the maximum demand in the month but not less than seventy percent (70%) of the highest kilowatt demand occurring during the immediate preceding May, June, July, August, September and October months. Minimum Billing Demand shall be 17.5 kW.

METERING:

This rate applies to service at secondary voltage. At the option of the Electric Division, metering may be installed at the primary voltage side of the step-down transformers, in which event, two percent (2%) shall be deducted from the kW demand, kVAR demand and energy readings to adjust them to the secondary voltage level for billing purposes.

SEASONAL MINIMUM CHARGE:

For declared seasonal customer, the minimum monthly charge during the active season will be the applicable customer charge. For the inactive season, the minimum monthly charge shall be sixty percent (60%) of the applicable customer charge. The minimum charges shall be due and payable with the first active season monthly bill. The seasonal service provision is available to customers who notify the Electric Division as electing either an active winter season (the billing months of November through April) or an active summer season (the billing months of May through October).

Any customer receiving a regular zero kilowatt-hour bill will be assumed to be an undeclared seasonal customer and will be billed at the applicable customer charge.

Any customer terminating service on a seasonal basis will be considered an active seasonal customer and the inactive season minimum monthly charge shall apply and shall be due and payable prior to the Electric Division reinstating electric service.

REACTIVE DEMAND CHARGE:

The Wallingford Electric Division may elect to install reactive metering to measure low power factor conditions. In the event that the maximum kVAR demand for the month is in excess of thirty-five percent (35%) of the maximum kilowatt demand in the month, the excess shall be charged at \$2.70 per KVAR for Rate 4 customers, at \$2.47 per KVAR for Rate 4-M customers and at \$2.65 per KVAR for Rate 4-R customers.

DELAYED PAYMENT CHARGE:

Five percent (5%) of the above-computed billing or minimum charge will be added to the bill if not paid within twenty (20) days from rendition of bill.

TERMS AND CONDITIONS:

All electric service rendered hereunder is subject to the rules stated in the "Electric Service Information and Regulations" publication of the Electric Division.

Effective: July 1, 2021

Adopted: May 18, 2021


Robert Beaument
Chairman-Public Utilities Commission