1		<b>APPROVED</b>			
2	TOWN OF WALLINGFORD	1/7/25			
3	PUBLIC UTILITIES COMMISSION	1-10-5			
4	WALLINGFORD ELECTRIC DIVISION				
5	100 JOHN STREET				
6	WALLINGFORD, CT 06492				
7	Tuesday, December 17, 2024				
8	6:00 P.M.				
9	MINUTES				
10					
11 12 13 14 15	<b>PRESENT:</b> Chairman Robert Beaumont; Commissioners Dr. Joel Rinebold and Laurence Zabrowski; Director Richard Hendershot; Electric Division General Manager Jake Arborio;				
17'	Absent – None				
18	Hosein - Hone				
19					
20		e e			
21	Mr. Beaumont called the Meeting to order at 6:00 P.M., and the pledge of Alle	giance was			
22	recited.				
23					
24	1. Pledge of Allegiance				
25					
26					
27					
28	2. Consent Agenda				
29	a. Consider and Approve Meeting Minutes of November 19, 2024				
30 31	a. Consider and Approve Meeting Minutes of November 19, 2024				
32	Motion to Approve the Consent Agenda				
33	Motion to Approve the Consent Agenda				
34	Made by: Mr. Zabrowski				
35	Seconded by: Dr. Rinebold				
16	Votes: 3 ayes				
7					
8					
9					
0 1	3. Items Removed from Consent Agenda	10/25			
	RECEIVED FOR RECOR	ID HODO			
	AT 4.20 DW	AND RECEIVED B			
	Muster Parzo (C	TOWN CLERK			
		7			

None

## 4. Discussion and Action: Approval of the Director's Report for the Month of November 2024

Mr. Amwake referenced the addendum to the Sewer Division General Manager's Report dated December 17, 2024 and noted that at the wastewater treatment plant nitrogen discharge levels averaged 339 pounds per day for November 2024 (74.8% treatment efficiency with an influent nitrogen level of 1,347 pounds per day) versus a discharge of 395 pounds per day in November 2023. This quantity is approximately 70 pounds above the current permit level of 269 pounds per day. The annualized daily average is 547 pounds per day to date. For comparison, the annualized daily average for the period of January through November 2023 was 379 pounds.

## Motion to Approve the Director's Report for the Month of November 2024

Made by: Mr. Zabrowski Seconded by: Dr. Rinebold

Votes: 3 ayes

## 5. Discussion Only: Inflow and Infiltration Inspection Credit

Mr. Amwake stated that as part of the in-process Wallingford Sewer Division (WSD) financial forecast, retail cost of service and recommended retail rates study and the upcoming FY 2025-26 budget review and adoption process the WSD is asking for feedback from the PUC concerning an Inflow and Infiltration (I&I) Inspection Credit. The impetus for the I&I inspection credit would be to increase the number of inflow and infiltration inspections performed by the Engineering Section, which in turn should identify a greater number of private I&I connections to the sanitary sewer collection system, which will then lead to an increased quantity of private I&I connections being removed or disconnected from the sanitary sewer collection system. The level of effort for the I&I Inspection Program post-Covid (June, 2022 thru November, 2024) is as follows:

	Total Correspondence	Inspections	% of Corresp
2022	831	259	31.17%
2023	1,708	417	24.41%
2024	1,244	245	19.69%

Mr. Amwake reviewed the draft proposal with the PUC for a \$50.00 I&I Inspection Credit which will be applied as a credit to the ratepayer's bill once an I&I inspection has been completed and the paperwork has been filed. This may take two billing cycles for the credit to be applied. For reference, as of November 30, 2024 the balance of the Inflow and Infiltration Reserve Account is

84	\$1,655,318.75. The I&I Reserve Account is utilized to assist property owners with the cost of				
85	private inflow and infiltration removal from the sanitary sewer.				
86	The second secon				
87	Mr. Zabrowski questioned what is the projection for 2025?				
88	, J = ====,				
89	Mr. Amwake stated that for the first six months there may be a dip and then the next 6 months				
90	there may be an increase if the l&l Inspection Credit is implemented. Mr. Amwake stated that				
91	the typical goal would be mid-200 to mid-300 I&I inspections per calendar year.				
92					
93	Dr. Rinebold stated that he likes this idea and that it is innovative approach as he believes there				
94	is a problem with inflow and infiltration.				
95					
96					
97	Public Question and Answer Period				
98					
99	Mr. Comerford requested an update on the surveillance camera attached to the pole from the last				
100	PUC meeting.				
101					
102	Mr. Beaumont stated that it is owned by the Cemetery and it was removed the next day.				
103	•				
104	Mr. Comerford questioned why it was installed.				
105					
106	Mr. Beaumont stated it was installed for security at the Cemetery.				
107	·				
108	Public Question and Answer Period Closed				
109					
110					
111					
112	6. Discussion Only: Wastewater Treatment Facility Fine Screens Project				
113	Construction and Construction Administration Funding Options				
114					
115	Mr. Amwake stated that bids for Public Bid 24-026: Wallingford Water Pollution Control				
116	Facility Fine Screens Addition were opened by the Bureau of Purchases on Thursday December				
117	5, 2024 at 2:00 p.m. The original scope of the Water Pollution Control Facility (WPCF)				
118	Upgrades Project included the design and construction of fine screens to replace the existing				
119	mechanical coarse bar screens in the Screening and Degritting Building (Headworks Building) at				
120	the wastewater treatment plant. However, due to budget and schedule concerns with the WPCF				
121	Upgrades Project, the fine screens portion of the project was removed during the design process.				
122	The design was completed and put out to bid in the open market. Four firms submitted bids as				
123	follows:				
124					
125	Tucker Mechanical (Rocky Hill, CT) \$4,719,777.00				
126	C.H. Nickerson & Co., Inc. (Torrington, CT) \$5,148,238.00				
127					
12/	Coppola Services (Ringwood, NJ) \$5,704,000.00				
128	Coppola Services (Ringwood, NJ) \$5,704,000.00 Lawrence Brunoli, Inc. (Farmington, CT) \$6,403,700.00				

- The goal for the WSD is to request feedback from the PUC regarding funding options for the Fine Screens Project. Based on the feedback received from the PUC the WSD will prepare a Sewer Division FY 2024-25 budget amendment for discussion and possible action by the PUC at the January 7, 2025 PUC meeting. The formal ask for action will then be presented at the Town Council meeting on January 14, 2025. The four funding options are as follows:
- A. Option A Do not fund the construction-phase of the WPCF Fine Screens Project (the Do-Nothing Approach). The WSD does not support this approach because the fine screens are important for treatment reasons and operational efficiencies.

  B. Option B Fund 100% of the construction-phase costs utilizing existing Cash Above

- B. Option B Fund 100% of the construction-phase costs utilizing existing Cash Above Minimum Funds. Mr. Amwake provided a detailed spreadsheet to the PUC showing the projection. As of June 30, 2024 the forecasted Cash Above Minimum is equal to \$9,394,360.00.
- C. Option C Fund 50% of the construction-phase expenses utilizing Cash Above Minimum monies and fund 50% of the construction-phase expenses via bonding. This option would entail utilizing \$2,875,000.00 of existing Cash Above Minimum monies and bonding \$2,875,000.00. Utilizing an interest rate of 3.27% (as provided by the Comptroller's Office) at a 20-year term, the accrued interest equals approximately \$1,045,655.00. Thus, the overall construction-phase costs for Option C would equal \$6,795,655.00.
- D. Option D Bond 100% of the construction-phase expenses. This option would involve bonding the full estimated construction-phase costs of \$5,750,000.00. Utilizing a bonding rate of 3.27% at a 20-year term, the accrued interest equals approximately \$2,091,309.00 for an overall construction-phase cost of \$7,841,309.00 for principal and interest.
- Mr. Zabrowski commented that he likes the way this was laid out and that it was professionally done.
- Mr. Amwake noted that the retail rate will be set on February 1, 2025 and he wants to
   incorporate in the Sewer Division rate model the Fine Screen Project and the I-91 Pump Station
   Project.
- Dr. Rinebold thanked Mr. Amwake and stated that he believes Option A, the do-nothing approach is not a good idea at this point and time and should be eliminated. Dr. Rinebold liked Option B and believes that the WSD should go with the lowest bidder.
- Mr. Beaumont commented that this was a great presentation and agreed that Option A is not an option. Mr. Beaumont stated that he believes option C would be a good route.
- Mr. Amwake introduced Abdel Nassiri the newly hired Junior Engineer to the PUC.

7. Discussion Only: Energy New England Contract Extension 176 177 178 Mr. Hendershot stated that it is his intention to extend the WED's contract with Energy New England for the Energy Portfolio Management and Power Supply Consulting Services unless 179 otherwise directed. Energy New England LLC is the WED's agent within ISO. They handle the 180 daily scheduling, daily settlement and important consulting services when needed. When the 181 current contract was established and executed Energy New England provided pricing for two 182 one-year extension periods. The pricing for this was included in the contract. Mr. Hendershot 183 stated that he is pleased with their work and it is seamless. 184 185 Mr. Zabrowski questioned if there are any substantial changes to the contract? 186 187 188 Mr. Hendershot stated that this is the contract from three years ago and the numbers included in the contract are the numbers that were included in the contract from three years ago. 189 190 191 Dr. Rinebold stated that he is in favor of moving forward with this contract. 192 193 There was further discussion in regards to the services provided and pricing options with 194 different companies in the market. 195 196 197 198 8. Discussion and Possible Action: Energy Initiatives Contract Renewal 199 200 Mr. Hendershot reviewed the memorandum dated December 17, 2024 along with the proposed 201 new three-year agreement with Craig Kieny's firm, Energy Initiatives, Inc. with the PUC. 202 Energy Initiatives, Inc. is effectively the WED's wholesale power procurement manager that the 203 WED was never able to hire. Mr. Kieny provides important, extra-Division oversight of the Town's conduct of power procurement activities. Interaction with the WED's Energy Portfolio 204 Manager and Wholesale Power Procurement Agent, Energy New England is constant, and WED 205 calls upon Mr. Kieny frequently for his knowledge of the regional wholesale power market. In 206 addition to his role in monthly wholesale power reporting activities, ERMOC meetings and 207 208 power purchases, Mr. Kieny has provided analysis of the value of block vs. load following 209 energy purchases and has led the PUC and Staff through workshops on wholesale power basics. 210 211 Dr. Rinebold questioned what is the cost of this service on an annual basis? 212

Mrs. Dill stated that the cost is roughly on average about \$4,000.00 a month.

Dr. Rinebold questioned how long is this contract looking to be extended to?

components of the extended contract are identical to those in the current contract.

Mr. Hendershot stated that it is a three-year term. Other than the changes listed below, all

The extended contract will now be in effect through December 31, 2027

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214215

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221 222 223	• The hourly billing rates in the extended contract will increase by \$8.50 per hour (4.9%) on January 1, 2025, by \$9.00 per hour (5.0%) on January 1, 2026 and by \$9.50 per hour (5.0%) on January 1, 2027			
224	(3.070) 011 7411441. 1, 2027			
225				
226 227 228	Motion to Authorize the Director of Public Utilities to extend the contract with Energy Initiatives, Inc. through December 31, 2027 as outlined in the memorandum dated December 17, 2024.			
229				
230	Made by: Dr. Rinebold			
231	Seconded by: Mr. Zabrowski			
232	Votes: 3 ayes			
233	·			
234				
235				
236	9. Executive Session pursuant to Connecticut General Statutes § 1-225(f), § 1-200, §			
237	1-210(a) and § 7-232a to discuss commercially confidential information			
238	regarding power supply contract			
239				
240	Motion was made to move into Executive Session at 7:21 p.m. pursuant to Connecticut			
241	General Statutes § 1-225(f), § 1-200, § 1-210(a) and § 7-232a to discuss commercially			
242	confidential information regarding power supply contract			
243	• • • • • • • • • • • • • • • • • • • •			
244	Made by: Mr. Zabrowski			
245	Seconded by: Dr. Rinebold			
246	Votes: 3 ayes			
247				
248	Attendance at Executive Session: Chairman Robert Beaumont; Commissioners Dr. Joel			
249	Rinebold and Laurence Zabrowski; Director Richard Hendershot; Electric Division			
250	General Manager Jake Arborio and Electric Division Business Office Manager Marianne			
251	Dill			
252				
253	Time of Executive Session: 7:22 p.m. to 7:42 p.m.			
254				
255	No Action Taken or Votes Held			
256				
257				
258				
259	Committee Reports/Correspondence			
260				
261	None			
262				
263	ADJOURNMENT			
264				
265	Motion to Adjourn			
266				

267	Made by: Mr. Zabrowski	
268	Seconded by: Dr. Rinebold	
269	Votes: 3 ayes	
270		
271	The meeting was adjourned at approximately 7:43 p.m.	
272	J. T.	
273		
274	Respectfully submitted,	Respectfully submitted,
275		
276 277	Michille Break	Laurence Zabrowski/mb
278 279	Michelle Bracale Acting Recording Secretary	Laurence J. Zabrowski Secretary

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